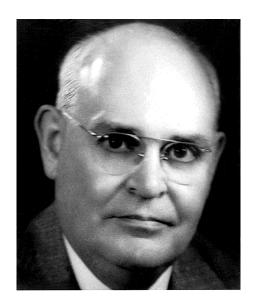




# William A. McEllhiney Distinguished Lecture Series in Water Well Technology



National Ground Water Research and Educational Foundation's McEllhiney Lecture Series is supported by a grant from Franklin Electric.





To foster professional excellence in water well technology, the National Ground Water Research and Educational Foundation, established the William A. McEllhiney Distinguished Lecture Series in Water Well Technology in 2000.

Franklin Electric

The lecture series honors William A. McEllhiney, a groundwater contractor and civil engineer from Brookfield, Illinois, who served as the founding president of the National Ground Water Association in 1948.





#### Michael J. Schnieders, PG, PH-GW 2017 McEllhiney Lecture:

# Defining the Operational Age of a Well: Predicting Maintenance Issues in Advance of Failure



<u>Failure</u> (noun) \'fāl-yer\ 1. the state of inability to perform a normal function; 2. an abrupt halt of normal operation.

per Merriam-Webster



#### Stoppage? Sanding? Poor quality?

Efficiency? Cost? Sustainability?



# Why the Concern with Well Failure?

- Significant Source of Supply
- Need for water: health, agriculture, energy
- Prolonged drought in the West
- Population density shifts
- Cost and availability of replacement wells
- Cost and ability to treat and distribute water



#### Factors that Impact Well Management

- Changes in groundwater theory and well design
- Aquifer Challenges / Role
- Well Design and Construction (inconsistent)
- Well Operation, Monitoring, and Maintenance (or lack thereof)
- Decrease in Specific Capacity and Well Efficiency
- Degradation and aging of materials
- Water chemistry
- Microbiology



# Historical View of Groundwater:

- Water located below the earth's surface, existing primarily in aquifers
- Usage and design, commonly defined by land ownership and political boundaries, not by aquifer
- Ground Water and Surface Water are separate entities with no communication, ever



# Historical Well Design Goals & Objectives:

- Achieve a desired Yield
- Protection from Contamination
- Reasonable Sand Production
- Design Life of 25 Years or More
- Ease of Operation & Maintenance
- Minimal up-front cost



# Changing View of Groundwater:

- water found underground in soil, rock, and unconsolidated materials, to include aquifers as well <u>as the areas of recharge</u>
- extends beyond political boundaries
- use it or lose it attitude towards water rights is counter to conservation efforts



Image courtesy of USGS Fact Sheet 2011-3070



#### Trending Well Design Goals & Objectives:

- Sustainable yield with minimal drawdown
- Targeted efficiency
- Protection from contaminants, aquifer interaction
- Sand production of < 10 ppm
- Design Life of 75 years, minimum
- "manageable operating costs"



Image courtesy of Johnson Screens



## **Aquifer Challenges**

- Localized versus Regional Governance
- Water level focus
- Failure to address natural challenges: corrosion, hardness, native bacteria
- Typically knowledge is separated from new well design
- Reactive in nature

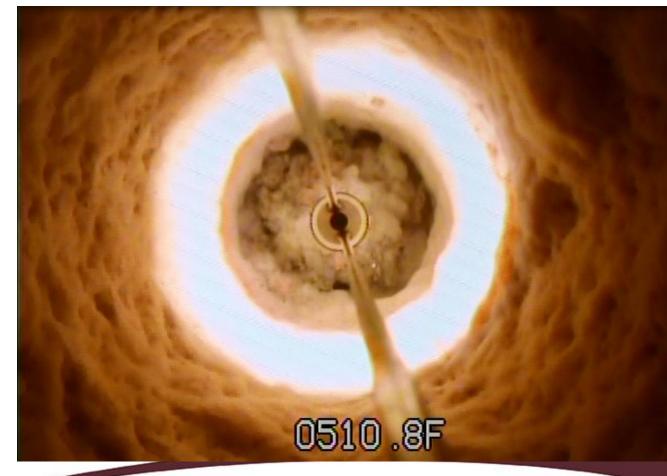




## Well Operation Observations

Photo courtesy of Don Caillouet, Layne

- "Run to Failure" attitude
- Monitoring and testing goals are rarely tied to the well health
- Testing is regulatory driven
- Operations follow a set schedule that rarely accounts for the well health or aquifer challenges





# Well Maintenance Observations

- Maintenance is generally not planned
- When cleaning, wells are considered all the same:
  - Chemicals and mechanical methods are not tailored to the well & problem
- Monitoring during treatment is not typically conducted
- Little follow-up is performed
  - Pump testing
  - Water testing
  - Video inspection

Photo courtesy of Terrane Resources



So... how do we harness this information?

#### Goal: Be proactive and not run to failure.

#### Goal: Predicting Maintenance Issues in Advance of Failure and Design More Effective Response

**Operational Lifespan of a Water Well** 



#### **Operational Stage Matrix**

Decrease in Specific Capacity	Decrease in Wire to Water Efficiency	Corrosion Structural Issue	Increase in Sand Pumping or Turbidity	IRB per 10 ml	SRB per 5 tube culture	Anaerobic	Population	Coliform or Pathogen	TDS	Ca/Mg	Fe / Mn	ORP	Contaminant
< 1%	< 1%	No Change	No change	Absent	Absent (0 tubes)	< 1% Present	ATP <20,000 or HPC <100	Absent	<5% increase	<10% increase	<10% increase	<10% change	Absent
0	0	0	0	0	0	0	0	0	0	0	0	0	0
			Increase of 2	Low	Low		ΔΤΡ 75 000 -						
	Phys	sical			Bic	ologi	ical	4		(	Che	emic	al
8 - 10% decrease	3 - 10% decrease	Significant corrosion of casing small holes in casing or screen	Increase of 2 - 7 ppm or total < 6 ppm or > 1.0 ntu	Moderate Occurrence (4 -7 bacteria)		11-20% Present	ATP 125,000- 175 or HPC 500-1000			21 - 40% increase	21 - 40% increase	26 - 40% increase	
4	4	12	4	6	6	6	6		4	4	4	4	
> 10 % decrease	> 10 % decrease	Loss of significant portions of screen or holes in casing	Increase of 2 - 7 ppm or total < 7 ppm, or > 1.0 ntu	Heavy Occurrence (>7)	Heavy Occurrence (4 or 5 tubes)	> 20% Present	ATP >200,000 or HPC >1000		>20% increase	>40% increase	>40% increase	> 40% increase	
6	12	20	6	8	8	8	8		6	6	6	6	
0	0	0	0	0	0	0	0	0	0	0	0	0	0



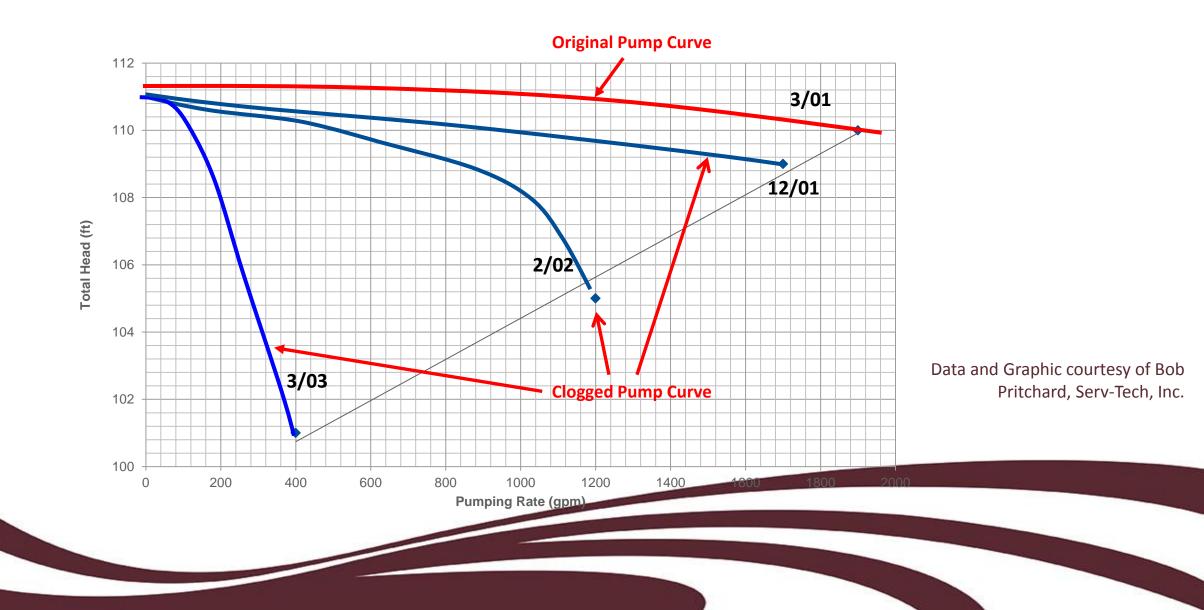
# Physical parameters Impacts

- Specific Capacity Monitoring
- Wire to Water Efficiency
- Corrosion of well structure
- Increases or changes in sand production or turbidity





#### **Pump Tests and Well Efficiency**





#### Wire to Water Efficiency

WTW Efficiency = Pump Eff. X Motor Eff. X MCS Eff. X Cable Eff. X Piping Eff. \*\*

- Evaluation of pump and motor efficiency
- Gives the ability to identify inefficient systems
- Estimate potential energy savings
- Predict pump/motor failure

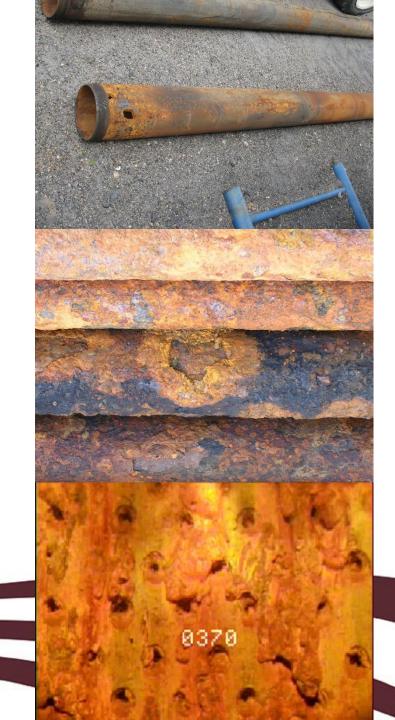
\*\*Wire to Water Efficiency courtesy of Bob Pritchard, Servtech





Degradation and aging of materials: Corrosion and Structural Well Deterioration

- Misunderstood and Misapplied
- When evaluated, focus is on the screen
- Fail to incorporate the entire well system
- Assumptions abound





## Increases in Sand or Turbidity

- Improper sizing of filter pack/slot size
- Poor placement of filter pack or poor development
- Indication of changes in flow profile such as
  - Blockage (fouling)
  - Sediment migration

#### Physical corrosion of pump and column pipe



Photo courtesy of Layne, Aurora, IL



#### **Tracking Physical Changes**

Decrease in Specific Capacity	Decrease in Wire to Water Efficiency	Corrosion or Structural Issue	Increase in Sand Pumping or Turbidity
<1% <b>0</b>	<1% 0	No Change 0	No Change 0
0-3% decrease <b>2</b>	0-3% decrease <b>2</b>	Slight corrosion of casing <b>2</b>	Increase of 2 ppm <b>2</b>
3-10% decrease <b>4</b>	3-10% decrease <b>4</b>	Significant corrosion of casing <b>12</b>	Increase of 2-7 ppm or >1 ntu <b>4</b>
>10% decrease <b>6</b>	>10% decrease <b>12</b>	Los of portions of casing or screen <b>20</b>	Increase of >7 ppm or >1 ntu <b>6</b>



# Water Chemistry Impacts:

- Disinfection and Treatment
- Scale accumulation
- Corrosion of well structure
- Water Quality
- Taste, turbidity, and odor





## Water Chemistry Parameters:

- Total Dissolved solids (TDS)
- Oxidation Reduction Potential (ORP)
- Hardness (as Ca and Mg)
- Total Iron (as Fe , mg/L)
- Manganese (as Mn, mg/L)
- Contaminants or water quality concerns specific to well site/region





#### **Tracking Water Chemistry Changes**

TDS	Ca / Mg	Fe / Mn	ORP	Contaminant
(mg/L)	(mg/L)	(mg/L)	(mv)	
<5% increase	<10% increase	<10% increase	<10% increase	absent
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
6-10% increase <b>2</b>	11-20% increase <b>2</b>	11-20% increase <b>2</b>	11-25% increase <b>2</b>	>WQ objective (MCL) <b>35</b>
11-20% increase	21-40% increase	21-40% increase	26-40% increase	-
<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	
>20% increase	>40% increase	>40% increase	>40% increase	-
<b>6</b>	<b>6</b>	<b>6</b>	<b>6</b>	



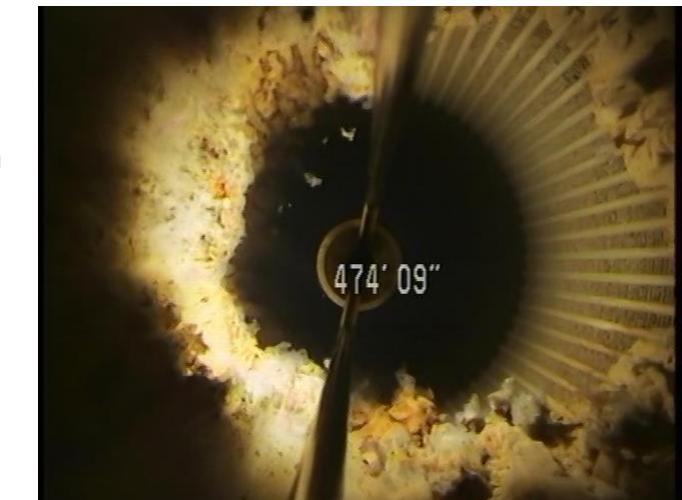
# **Implications of Biofouling**

- Water quality
- Taste, turbidity or odor
- Flow impaction
- Aid in accumulation of mineral scale and sediment
- Microbiologically influenced corrosion (MIC)



## **Microbiological Factors**

- Coliform or Pathogenic Bacteria Presence
- Total Microbial Load
- Anaerobic Percentage
- Iron Bacteria
- Sulfate Reducing Bacteria





#### **Tracking Biological Activity**

Sulfate Reducing Bacteria	Anaerobic Growth	Population (ATP or HPC)	Coliform or Pathogen Presence
absent	< 1% present	ATP < 20,000 HPC <100	Absent
0	0	0	0
low occurrence	2 to 10% presence	ATP 75,000 to 100,000	present
2	2	<b>2</b>	
			35
moderate occurrence <b>6</b>	11-20% presence <b>6</b>	ATP 125,000 to 175,000 HPC 500-1000 <b>6</b>	-
heavy occurrence <b>8</b>	>20 % present <b>8</b>	ATP >200,000 HPC >1500 <b>8</b>	-
	Bacteria absent 0 low occurrence 2 moderate occurrence 6 heavy occurrence	BacteriaGrowthabsent<1% present	BacteriaGrowth(ATP or HPC)absent< 1% present



# Physical Biological Chemical

# The results of the monitoring yield a numerical value that allows us to identify what "stage" the well is in within it's life cycle





Stage A (0-12 pts)	<ul><li>Monitor</li><li>Most Regularly Operated Wells</li></ul>
Stage B (13-25 pts)	<ul> <li>Fouling is present and beginning to impact well</li> <li>Plan Rehab within 18 to 24 months</li> </ul>
Stage C (26-35 pts)	<ul> <li>The well is impacted, but failure is not imminent</li> <li>Plan Rehab within 4 to 6 months</li> </ul>
Stage D (>35 pts)	<ul> <li>Significant Event / Fouling</li> <li>Immediate Rehab or Replacement</li> </ul>



#### Factors When Evaluating Response to "Age"

- Well Age and Priority
- Well Performance (historical)
- Aquifer Condition
- Structural Integrity of the Well & Well Head
- Well Treatment History (successes & failures)



#### Well Maintenance (Stages B, C, & D)

**Disinfection** – chlorine treatment of the well to target bacteria

**Cleaning** – combined chemical and mechanical treatment of the well targeting biofouling and/or mineral scale

**Re-development** – combined chemical and mechanical efforts targeting muds and sediment within the borehole and aquifer



#### the treatment process:

Identify the Problem – using various methods to identify the main mechanisms of fouling

Degree of Impact – assess as to what level the identified problem is impacting production, water quality, or the well/aquifer

**Develop a Plan** – use the information available to develop the best plan to remediate the problem without causing additional issues.



the treatment process:

- Follow the Plan– follow the outlined procedures
- Monitor- during treatment to insure the process is progressing correctly, record conditions/observations, collect samples if needed
- Post-Treatment– Evaluate the treatment efforts and assess the level of success; develop a new maintenance plan for the well



#### **3 Key Points** For Well Maintenance

- Are we using the right tool/chemical/method?
  - -Size appropriately & not overtly aggressive
  - -Product(s) will target the identified fouling mechanism
- Are we applying it correctly?
  - -Application method, location, & contact time
  - -Using the correct means of monitoring during treatment
- Are we limiting harmful impacts?
  - -Crew
  - -Well Structure
  - -Aquifer & Environment

**Common Mechanical Methods** 

Procedure	Objective	<b>Optimal Use</b>	Challenges	
Chemical (dump/pump)	Breakdown of mineral scale or targeted disinfection of biomass	Light fouling or non-aggressive bacterial problems	Rapid neutralization; poor diffusion into lower well or filter pack	
Brushing	Physical breakdown of accumulations within the inner well	Targeting biomass or scale prior to evacuation and subsequent chemical treatment	Reaction to wire cable; potential damage, failure to evacuate material prior to next phase	
Mechanical Surging Single or double disc, bailer	Agitation within the screened zone	Combined with chemicals to target fouling within the filter pack; development	Providing sufficient energy; telescoping screen designs	
Jetting with water	Focused energy that agitates and "fluffs" the filter pack	When used in conjunction with pumping to remove disrupted material	Balance force with integrity of the well; dilution factor with chemicals, introduction of air	
Airlift	Used to remove detritus and fill within the well	Evacuation of debris from idle wells; evacuation of material post-treatment	Depth restrictions; delivering sufficient energy, surface management	
Gas Impulse	Focused release of high energy within the screened zone to target sediment or scale within the filter pack and formation	Following mechanical pre- treatment for combined chemical cleaning or redevelopment	Balance force with integrity of the well; incompatibility of chemistry	



#### **Characteristics of Common Well Cleaning Acids**

Acid	Sulfamic	Hydrochloric	Phosphoric	Hydroxyacetic	Oxalic			
Appearance	White Crystal	Yellowish Liquid	Clear Liquid	Clear Liquid	White Crystal			
Formula	H <sub>2</sub> NSO <sub>3</sub> H	HCI	H <sub>3</sub> PO <sub>4</sub>	CH₂OHCOOH	H <sub>2</sub> C <sub>2</sub> O <sub>4</sub>			
Туре	Mineral	Mineral	Mineral	Organic	Organic			
Hazardous Fumes	None	High	None	Some	None			
<b>Relative Strength</b>	Strong	Strong	Strong	Weak	Moderately Strong			
PH at 1% Solution	1.2	0.6	1.5	2.33	1.25			
Relative Reaction Time*	< 2	1	4 – 5	4 - 5	2			
Corrosiveness to: Metals Skin	Moderate Moderate	Very High Severe	Slight Moderate	Slight Slight	High Severe			
Reactivity vs: Carbonate Scale Sulfate Scale Fe/Mn Oxides Biofilm	Very Good Poor Fair Poor	Very Good Good-Poor Very Good Poor	Very Good Good-Poor Good Poor	Poor Very Poor Good Moderately Good	Moderately Good Poor Good Moderately Good			
Pounds of Acid (100%) required to dissolve 1-lb of Calcium Carbonate.	2.0	0.73	0.65	4.5	2.0			
	*Reaction Time: (1 = Fast, 10 = Slow)							



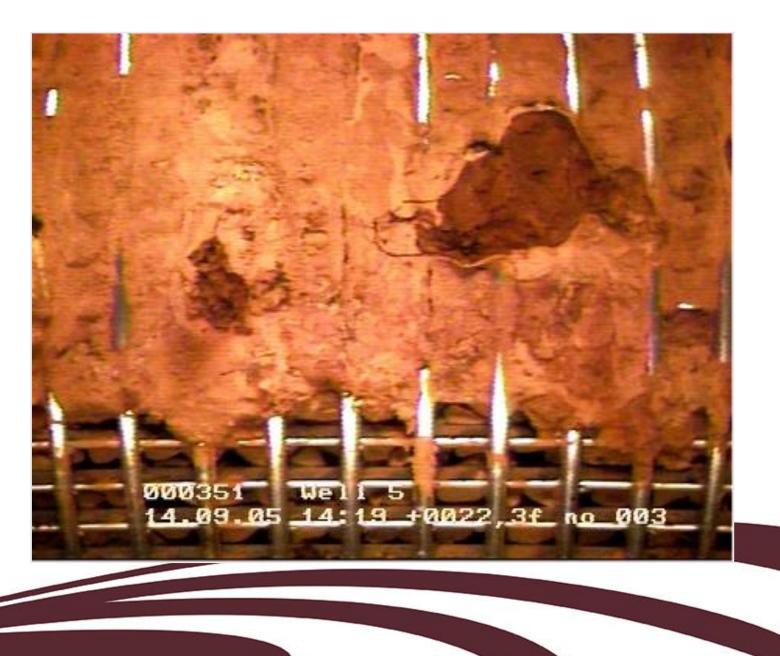
## **Example:** Jetting of this predominantly biological issue





## **Example:**

Accumulations of iron oxide entrained biomass within the upper production zone





## **Example:**

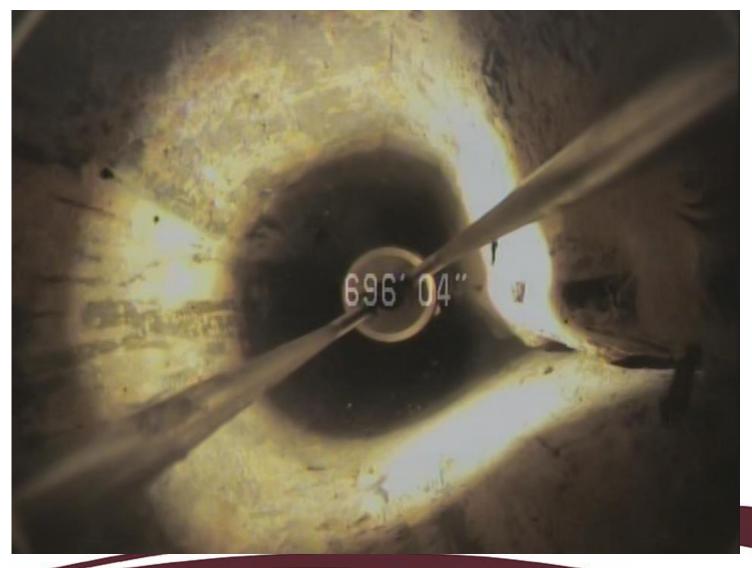
The scale within the impacted louvers limit treatment of the filter pack Photo courtesy of Aegis GW Consulting, Fresno, CA





### **Example:** Surge block would likely compound issues







# **Example:**

Video survey identified holes in the casing above the screened zone

#### Photo courtesy of Aegis GW Consulting, Fresno, CA





## Monitoring During Treatment & Evacuation

- pH
- TDS / Conductivity
- Visual turbidity





## **Post Maintenance**

- Chemical / biological testing
- Video Survey
- Pump Test

Establish new benchmarks for the well





- Each well is designed, constructed, and operated differently.
- Early identification of problems saves time and money, while extending the operational life of the well
- Resolution (maintenance) should be well and problem specific
- Follow-up is vital



## **Operational Age of the Well:** *Well Management Goals*

- Eliminate run to failure
- Ensure water quality
- Ensure water quantity and well efficiency
- Reduce ownership costs
- Extend the life of the well system





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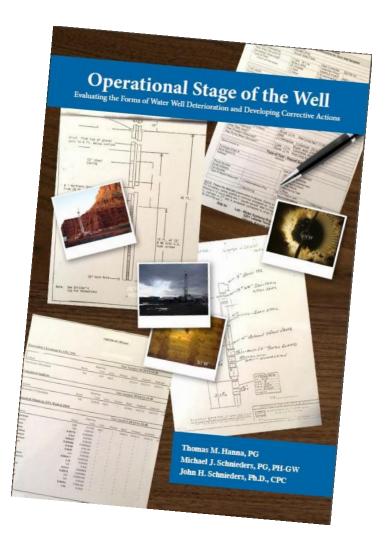
Email: mschnieders@h2osystems.com



# Operational Stage of the Well

Thom Hanna, PG Michael Schnieders, PG, PH-GW John H. Schnieders, PhD., CPC

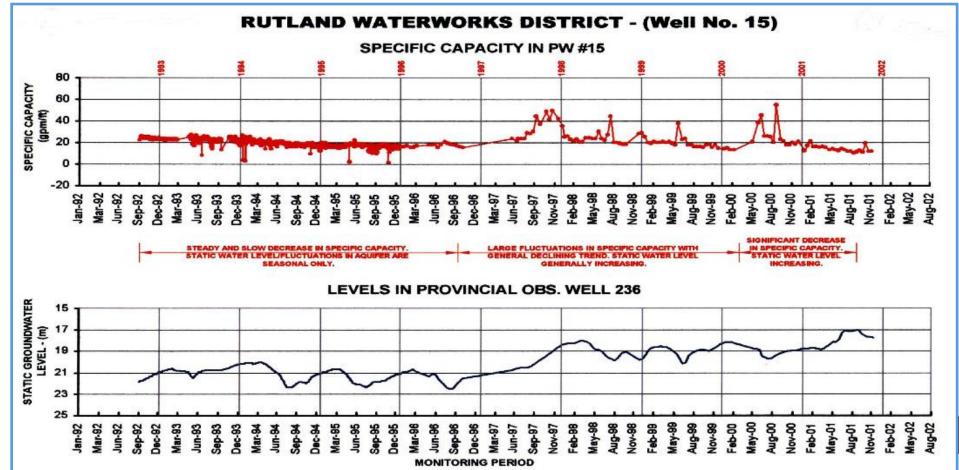
NGWA Press 2017













## **Smart Choices**





- Do we provide a new well design/spec to City X that is right for the aquifer or a design that will win the bid?
- In completing a new well, we meet production goals despite just starting development – do we stop? Or do we complete development, likely increasing production and efficiency?
- City Y's main well has had a Coliform hit, we super chlorinated it and it failed testing, are we going to repeat the process and pray, or take the time to investigate the well and identify the real problem, even though it's a holiday weekend?

#### Photo courtesy of Roscoe Moss



## Putting Science into Materials Selection

- SS well screens will pay for themselves in approx. 6 years, and may provide savings of about \$3M during a 75-year life cycle (Glotfelty, 2012)
- Reduced corrosion reduces need for iron removal and additional disinfection efforts of produced water (*significant* cost savings)

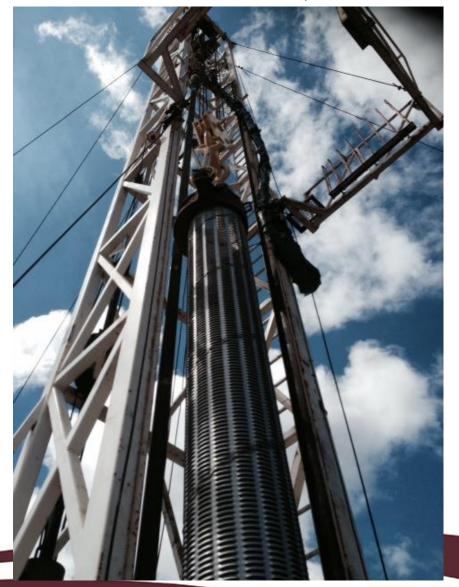
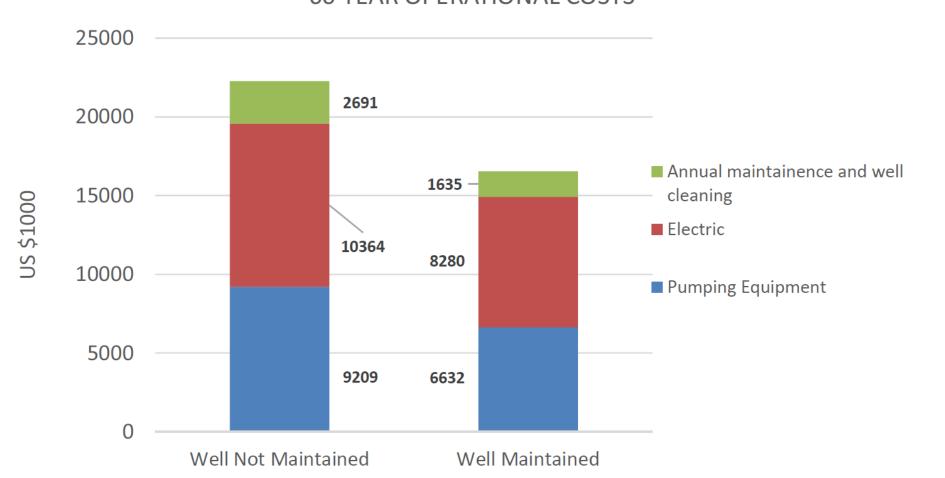




Table 6.7 Operational Costs Associated with Well Ownership



### 60 YEAR OPERATIONAL COSTS



# Disinfection

A chlorine treatment of the well and well components to target bacteria



## New & Existing Wells



# **Cleaning or Rehabilitation**

The combined chemical and mechanical treatment of the well targeting significant biofouling and/or mineral scale Photo courtesy of Hydro Resources, Denver, CO

W JM

**Existing Well Systems** 



# Development/Redevelopment

The combined mechanical and chemical efforts targeting muds and sediment within the borehole and near-well aquifer

New and Older Wells

